§ 226.34

cancellation of his/her lease and/or plugging of the well.

[39 FR 22254, June 21, 1974. Redesignated at 47 FR 13327, Mar. 30, 1982, as amended at 55 FR 33116, Aug. 14, 1990]

§226.34 Wells and tank batteries to be marked.

Lessee shall clearly and permanently mark all wells and tank batteries in a conspicuous place with number, legal description, operator, and telephone number, and shall take all necessary precautions to preserve these markings.

[55 FR 33116, Aug. 14, 1990]

§226.35 Formations to be protected.

Lessee shall, to the satisfaction of the Superintendent, take all proper precautions and measures to prevent damage or pollution of oil, gas, fresh water, or other mineral bearing formations.

§ 226.36 Control devices.

In drilling operations in fields where high pressures, lost circulation, or other conditions exist which could result in blowouts, lessee shall install an approved gate valve or other controlling device which is in proper working condition for use until the well is completed. At all times preventative measures must be taken in all well operations to maintain proper control of subsurface strata.

[55 FR 33116, Aug. 14, 1990]

§226.37 Waste of oil and gas.

Lessee shall conduct all operations in a manner that will prevent waste of oil and gas and shall not wastefully utilize oil or gas. The Superintendent shall have the authority to impose such requirements as he deems necessary to prevent waste of oil and gas and to promote the greatest ultimate recovery of oil and gas. Waste as applied herein includes, but is not limited to, the inefficient excessive or improper use or dissipation of reservoir energy which would reasonably reduce or diminish the quantity of oil or gas that might ultimately be produced, or the unnecessary or excessive surface loss or destruction, without beneficial use, of oil and/or gas.

§226.38 Measuring and storing oil.

All production run from the lease shall be measured according to methods and devices approved by the Superintendent. Facilities suitable for containing and measuring accurately all crude oil produced from the wells shall be provided by Lessee and shall be located on the leasehold unless otherwise approved by the Superintendent. Lessee shall furnish to the Superintendent a copy of 100-percent capacity tank table for each tank. Meters and installations for measuring oil must be approved, and tests of their accuracy shall be made when directed by the Superintendent.

§226.39 Measurement of gas.

All gas, required to be measured, shall be measured by meter (preferably of the orifice meter type) unless otherwise agreed to by the Superintendent. All gas meters must be approved by the Superintendent and installed at the expense of Lessee or purchaser at such places as may be agreed to by the Superintendent. For computing the volume of all gas produced, sold or subject to royalty, the standard of pressure shall be 14.65 pounds to the square inch, and the standard of temperature shall be 60 degrees F. All measurements of gas shall be adjusted by computation to these standards, regardless of the pressure and temperature at which the gas was acutally measured, unless otherwise authorized in writing by the Superintendent.

§226.40 Use of gas for lifting oil.

Lessee shall not use natural gas from a distinct or separate stratum for the purpose of flowing or lifting the oil, except where said Lessee has an approved right to both the oil and the gas, and then only with the approval of the Superintendent of such use and of the manner of its use.

§226.41 Accidents to be reported.

Lessee shall make a complete report to the Superintendent of all accidents, fires, or acts of theft and vandalism occurring on the leased premises.